

KONKOLA MINE

MMGR/014/2024

12th January, 2024

The Director-General,
Zambia Environmental Management Agency,
Corner Church and Suez Road,
P O Box 35131,
LUSAKA.



Attention: **The Client Manager– Pollution Control**

Dear Sir/Madam,

RE: BI-ANNUAL STATUTORY REPORT FOR KMRL KONKOLA MINE

In fulfilment of the requirements under The Environmental Management Act 2011, Environmental Management (Licensing) Regulation 112 of 2013 which requires submission of bi-annual reports to the Zambia Environmental Management Agency Inspectorate, please find enclosed a copy of the statutory report covering the licences listed below for the period July to December 2023:

1. Pesticides and Toxic Substances Licence – NDL/PTS/00667/Z10/2014/3

- Storage of Pesticides and Toxic Substances – Concentrator, Analytical Services & Public Health
- Importation of Pesticides and Toxic Substances – Concentrator
- Fumigation of Pesticides and Toxic Substances – Public Health
- Blending of Pesticides and Toxic Substances – Public Health

2. Emission Licence – NDL/EMM/00667/Z10/2014/3

- Discharge of Effluent – Combined Discharge Point No. 209
- Discharge of Effluent – Lubengele Tailings Dam Overflow Discharge Point No. 208
- Discharge of Effluent – Engineering Workshops Discharge Point No. 225
- Emission of Air Pollutants at Incinerator – Mine Hospital
- Emission of Air Pollutants at Diesel Generator Set No. 1, 2 and 3 – Power Plant

3. Hazardous Waste Licence – NDL/LHWM/00667/Z10/2014/3

- Generation of Used Oil, Fluorescent Tubes and Batteries – Engineering Services, Shaft 1 & 3
- Storage of Used Oil, Fluorescent Tubes and Batteries – Engineering Services, Shaft 1 and 3
- Generation and Storage of Healthcare Waste – Health Centre No. 1, 4, 5 and Mine Hospital
- Transportation of Healthcare Waste
- Generation, Transportation and Handling of Expired Chemicals

4. Waste Management Licence – NDL/WM/00667/Z10/2014/3

- Own and operate Lubengele Tailings Dam – Concentrator
- Own and operate Waste Rock Dump A and B – Shaft 1 and 3 Respectively
- Transportation of Tailings by Pipeline – Concentrator
- Transportation of Overburden Material/Waste Rock by road – Shaft 1 & 3

5. Ozone Depleting Substances Licence – NDL/ODS/00667/Z10/2014/3

- Handling of ozone depleting substances (ODS) – Engineering Services

We thank you for your continued support.

Yours faithfully,



HASTINGS SHOLANDE
MANAGER/HOLDER

CC ZEMA – Manager North

**BI-ANNUAL REPORT TO THE ZAMBIA ENVIRONMENTAL MANAGEMENT AGENCY
(ZEMA) FOR THE PERIOD JULY TO DECEMBER 2023**

PART 1: The Environmental Management (Licensing) Regulations, 2013

1. PESTICIDE AND TOXIC SUBSTANCE LICENCE (Regulations 25, 27 and 28)

1.1 Reagents – Processing

The main reagents at Konkola Mine are used in the concentrator and these are Sodium Hydrosulphide, Sodium Isopropyl Xanthate, Frother FZK 245 and Flex 31. The reagents are used in the processing of copper ore to produce copper concentrates. In order to prevent pollution and other health hazards associated with these substances, Konkola Mine ensures transportation, handling, storage and use of these chemicals is in line with good international industry practice by providing preventive and protective measures, training of workers and emergency prevention, preparedness and response arrangements.

1.1.1 Storage – All process reagents are kept at the central storage shed and transported on demand to the reagent mixing shed, which is under a roof and adequately bunded. The store is sized to hold approximately twelve month's operating requirements. A summary of the storage and use of reagents in the reporting period is provided in Table 1 below.



Fig.1: Concentrator Plant



Fig.2: Reagents Storage Shed

Table 1: Process Reagents

S/n	Name	Closing Stock	Opening Stock	From Sister Units	Imported	Stored	Used	Closing Stock	Source	Transporter
		31 Jun 23	1 Jul 23	Jul-Dec	Jul-Dec	Jul-Dec	Jul-Dec	31 Dec 23		
1	Sodium Hydrosulphide, solid (NaHS)	67,800	67,800	-	87,500	155,300	49,100	106,200	Tianjin Forever International Ltd– China	C Steinweg – Durban
2	Sodium Isopropyl Xanthate (SIPX)	25,500	25,500	-	-	25,000	-	25,500	TC China (Charles Tennant Mining Chemical)- China	C Steinweg - Durban
3	Frother FZK 245, liquid	13,000	13,000	3,000	39,000	55,000	27,000	28,000	Betachem Pty Ltd – South Africa	C Steinweg - Durban
4	Flex 31	40,650	40,650	-	-	40,650	28,800	11,850	Betachem Pty Ltd – South Africa	C Steinweg - Durban

Table 1 Cont.

S/n	Chemical Name	Source	Transporter	Description Of Storage Facility	Emergency Equipment Available
1	Sodium Hydrosulphide, solid (NaHS)	Tianjin Forever International Ltd– China	C Steinweg – Durban	The storage facility is properly constructed and surrounded by bund walls of sufficient strength capable of retaining one hundred and ten per cent of the amount of reagent contained in the container. Access is restricted by fencing and locking.	Emergency equipment/kit available consists of recirculation pumps, gloves, gas mask, broom, container of absorbent (sawdust/sand), dust pan/spade, empty container for collecting cleaned material
2	Sodium Isopropyl Xanthate (SIPX)	TC China (Charles Tennant Mining Chemical)- China	C Steinweg – Durban	The storage facility is properly constructed and surrounded by bund walls of sufficient strength capable of retaining one hundred and ten per cent of the amount of reagent contained in the container. Access is restricted by fencing and locking.	Emergency equipment/kit available consists of recirculation pumps, gloves, gas mask, broom, container of absorbent (sawdust/sand), dust pan/spade, empty container for collecting cleaned material

3	Frother FZK 245, liquid	Betachem Pty Ltd – South Africa	C Steinweg – Durban	The storage facility is properly constructed and surrounded by bund walls of sufficient strength capable of retaining one hundred and ten per cent of the amount of reagent contained in the container. Access is restricted by fencing and locking.	Emergency equipment/kit available consists of recirculation pumps, gloves, gas mask, broom, container of absorbent (sawdust/sand), dust pan/spade, empty container for collecting cleaned material
4	Flexs 31	Betachem Pty Ltd – South Africa	C Steinweg – Durban	The storage facility is properly constructed and surrounded by bund walls of sufficient strength capable of retaining one hundred and ten per cent of the amount of reagent contained in the container. Access is restricted by fencing and locking.	Emergency equipment/kit available consists of recirculation pumps, gloves, gas mask, broom, container of absorbent (sawdust/sand), dust pan/spade, empty container for collecting cleaned material

NOTE

- Unit of measure is tons
- The storage facility is properly constructed and surrounded by bund walls of sufficient strength capable of retaining one hundred and ten per cent of the amount of reagent contained in the container. Access is restricted by fencing and locking.
- Emergency equipment/kit available consists of recirculation pumps, gloves, gas mask, broom, container of absorbent (sawdust/sand), dust pan/spade, empty container for collecting cleaned material.

1.1.2 Importation – All process reagents are imported. Table 1 above provides a summary of the imported reagents, the source and the transporter (C Steinweg Bridge (Pty) Ltd – 151 South Coast Road, Rossburgh Durban) for the reporting period.

1.2 Reagents - Analytical

The analytical facilities at the mine include an assay laboratory, facilities for the analysis of selected water samples and the hospital laboratory. Table 3 below provides a summary of the chemical reagents that were stored and used in the period under review:



Fig.3: Analytical Services Laboratory



Fig.4: Reagent Storage Facility

Table 2: Analytical Reagents

S/n	Name	UoM	Closing Stock	Opening Stock	To Sister Units	From Sister Units	Quantity Procured	Quantity Stored	Quantity Used	Closing Stock	Source
			Jun-23	Jul-23	Jun - Dec 2023	Jun - Dec 2023	Jun - Dec 2023	Jun - Dec 2023	Jun - Dec 2023	Dec-23	
1	Ascorbic Acid Powder	kg	0	0	0	1	0	1	1	0	Nchanga Mine
2	Ammonium Sulphate Powder, 500 g	g	0	0	0	2000	0	2000	2000	0	Nchanga Mine
3	Ammonium Molybdate	g	0	0	0	1000	0	1000	1000	0	Nchanga Mine
4	Chloride Univar, Analar, 500 g	g	0	0	0	4000	0	4000	4000	0	Nchanga Mine
5	Ammonium Chloride	kg	202	202	0	0	4.5	206.5	4.5	202	Nchanga Mine
6	Ammonium Acetate	g	18000	18000	0	0	0	18000	0	18000	Micil Investments Ltd
7	Ammonium nitrate, 500 g	g	1	1	0	0	0	1	0	1	Phisha Gen Chem & Sci Supply Ltd
8	Diethyl-p-Phenylene Diamine	Ea	5	5	0	0	0	5	0	5	Old Stock (No record)

9	Hydroxyam Monium Chloride, 500 g	g	7000	7000	0	0	0	7000	0	7000	Old Stock (No record)
10	Orthophosphoric Acid	Ea	25	25	0	0	0	25	0	25	Nchanga Mine
11	Potassium Iodide, 500 g	g	0	0	0	2500	0	2500	2500	0	Phisha Gen Chem & Sci Supply Ltd
12	Sodium Sulphite, Anhydrous	g	0	0	0	0	30000	30000	30000	0	Octahedron Enterprises Ltd M Micil Investments Ltd
13	ZINC, 500 g	g	1000	1000	0	0	0	1000	0	1000	Octahedron Enterprises Ltd

NOTE

- The storage room is properly constructed with concreted floor, surrounded by enclosed walls of sufficient strength with an iron roof and a steel door. Access to the facility is restricted.
- Emergency equipment/kit available consists of PVC Apron, gloves, gas mask, broom, container of absorbent (sawdust/sand), dust pan/spade, empty container for collecting cleaned material.
- The following expired chemicals were written off the system. These have been isolated, secured and will be disposed of via Chilanga Cement Limited (Geo-Cycle Project).
 - Ammonium Chloride -202kg
 - Hydroxyl Ammonium chloride-7000g
 - Orthophosphoric acid-25Ea (Bottles)
 - Zinc-1000g

1.3 Pesticides – Health and Sanitation

KMRL-Konkola Public Health Department uses a number of pesticides to control various pests that may pose a danger to the workforce and the general public within our area of operation. In order to prevent the risks associated with these substances including potential misuse, spills, and accidental human exposure, the department ensures safety guidelines for the storage, transport, and use of pesticides are applied into day-to-day activities. Table 4 below provides a summary of the pesticides usage and quantities in stock. No pesticides and toxic substances were stored at Konkola storage facility in the reporting period as the facility was temporarily suspended for use and rehabilitation works have just been completed. During the period under review, all substances used were collected from Nchanga Public Health Centre and used upon demand.



Fig.5: Public Health Centre



Fig.6: Pesticides Storage Facility

Table 3: Pesticides and Toxic Substances

S/n	Chemical Name	Closing Stock	Opening Stock	To/from Sister Units	Quantity Procured	Quantity Stored	Quantity Used	Closing Stock	Source
		Jun 23	Jul 23	Jul-Dec	Jul-Dec	Jul-Dec	Jul-Dec	Dec 23	
1	Reskol (Litres)	0	0	20	0	20	10	10	Afrizet Zambia Ltd
2	Pynol (Litres)	60	60	0	0	60	20	40	Afrizet Zambia Ltd

NOTE

- The storage area is constructed with concreted floor, walls, roof and a steel door. Access to the facility is restricted as the area is under lock and key.
- Emergency equipment/kit available consists of PVC Apron, gloves, gas mask, broom, container of absorbent (sawdust/sand), dust pan/spade, empty container for collecting cleaned material.

1.3.1 Fumigation –A summary of the quantities of the pesticides and toxic substances used in the reporting period is provided in Table 3, and the medical records of personnel involved in the handling of these substances is provided are Table 4 below.

Table 4: Personnel involved in fumigation of Pesticides and Toxic Substances

S/n	Name	Mine No.	Date Tested	Medical Centre
1	Bangwa Jonathan	22000706	22.03.2023	Konkola Mine Hospital – Occupational Health
2	Simpungwe Michael	22001429	02.02.2023	Konkola Mine Hospital – Occupational Health

NB: The same personnel involved in fumigation are also involved in blending of the pesticides and toxic substances. Medical tests are conducted once a year for public health officers

1.3.2 Blending –A summary of the quantities of the pesticides and toxic substances used in blending for the reporting period is as provided in Table 3, and the medical records of personnel involved in the handling of these substances are as provided in Table 4.

PART 2: The Environmental Management (Licensing) Regulations, 2013

2. EMISSION LICENCE (EFFLUENT DISCHARGE, Regulation 4)

In order to prevent effluent through our three licenced discharge points from polluting the environment, Konkola mine uses various management and engineering controls. At Konkola, the most significant environmental actions aim at reducing and controlling spillage and leaks from a process control basis. Operational controls are continually improved through internal and external audits; containment areas are constructed and maintained; ponds, containment areas and drains are regularly cleaned out to remove accumulated debris; worn and leaky pipelines are replaced; systems have been put in place to return spillage to the process stream in order to reduce discharges to a minimum; treatment systems are installed on site for effluents prior to being released to the environment. Our Environmental Management System, EMS, includes actions required to prevent pollutants from entering discharges from the mine and hence the environment. Clean-up actions are also addressed. KCM is committed to not only meeting the limits set by Zambian Regulations but achieving the World Bank and IFC guidelines as part of its sustainability program. Below is a summary of the effluent quality and quantity through the licenced drains as monitored in the reporting period.



Fig.7: Combined Drain



Fig.8: Pipe Columns from Underground



Fig.9: Lubengele Tailings Dam Overflow



Fig.10: Engineering Workshops Drain

2.1. UNDERGROUND AND PLANT OVERFLOW INTO KAKOSA STREAM – COMBINED DISCHARGE POINT No. 209.

Konkola Mine is one of the wettest mining operations in the world, and for the safe operation of the underground workings, it is necessary to pump approximately 350, 000m³/day of groundwater from the mine. This amounts to a continuous flow of approximately 4.1m³/s, which is ultimately discharged into the Kafue River.

In order to dewater the Konkola underground mining operations, water is pumped from underground via the following multiple pipes:

- Two 500 mm (16”) diameter pipes (new and old) and one 600 mm (20”) diameter pipe which provide the process water for the concentrator plant
- One 1200 mm (48”) diameter pipe, which discharges directly to the environment
- One 200 mm (8”) diameter pipe, which discharges directly to the environment
- One 600 mm (20”) diameter pipe, which is treated in sedimentation ponds for domestic water use
- One 200 mm (8”) diameter pipe, which is treated in sedimentation ponds before discharge to the environment
- One 200 mm (8”) diameter pipe, which is treated in a 250ft thickener before discharge to the environment
- Four 500 mm (16”) diameter pipes, which discharges directly to the environment

Konkola mine has a total of 20 settlers underground, 5 Settlers on 1850ft level at Shaft 3, 5 Settlers on 2212ft level at Shaft 1, 4 Settlers on 1150ft level at Shaft 1 and 6 Settlers on 3150ft level at Shaft 1. The settlers are 20m deep and 12m wide. On surface, there are 5 Settlers in which part of the water from underground and concentrator dewatering activities is further treated prior to discharge. Table 9 below provides a summary of the monitoring results for the combined drain in the reporting period. Details of related incidents and causes are provided in table 10.

Table 5: Underground and Plant combined effluent monitoring results (Monthly averages)

MONTH	FLOW RATE (m ³ /day)	pH	Cond	TSS	TDS	TCu	TFe	TMn	TCo	TPb
July	335,664	7.41	468.50	23.75	234.00	0.24	0.60	0.06	0.08	<0.01
August	351,085	7.33	739.40	23.60	370.20	0.43	0.95	0.28	0.13	0.17
September	335,664	7.40	471.50	22.75	235.50	0.31	0.33	0.27	0.12	<0.01
October	347,024	7.36	466.75	20.00	233.25	0.39	0.17	0.03	0.02	<0.01
November	339,504	6.40	1430.2	15.80	715.00	0.22	0.52	0.02	0.07	0.11
December	336,902	8.14	1164.0	19.50	582.75	0.10	0.34	0.05	0.08	0.05
Average	341,788	7.34	790.06	20.9	395.12	0.28	0.49	0.12	0.08	0.06
<i>Statutory Limit</i>	<i>ND</i>	<i>6.0 - 9.0</i>	<i>4300</i>	<i>100</i>	<i>3000</i>	<i>1.50</i>	<i>2.00</i>	<i>1.00</i>	<i>1.00</i>	<i>0.50</i>

Table 5 Cont.

MONTH	TCd	Hg	TAs	TCa	TMg	DSO ₄	BOD	COD	DO ₂	NO ₄
July	<0.01	<0.01	<0.01	42.37	27.09	NR	9.1	22.4	6.0	<0.01
August	<0.01	<0.01	<0.01	40.30	24.83	NR	14.8	22.1	5.8	<0.01
September	<0.01	<0.01	<0.01	42.69	23.36	NR	8.0	8.3	6.9	<0.01
October	<0.01	<0.01	<0.01	45.14	26.95	NR	7.3	8.0	6.2	<0.01
November	<0.01	<0.01	<0.01	44.37	23.37	NR	17.5	30.1	5.4	<0.01
December	<0.01	<0.01	<0.01	54.97	25.85	NR	8.02	8.11	5.20	<0.01
Average	<0.01	<0.01	<0.01	44.97	25.24	NR	10.79	16.50	5.92	<0.01
<i>Statutory Limit</i>	<i>0.500</i>	<i>0.002</i>	<i>0.05</i>	<i>100</i>	<i>500</i>	<i>1500</i>	<i>50</i>	<i>90.0</i>	<i>5.00</i>	<i>50.0</i>

Table 5 Cont.

MONTH	NO ₃	NH ₄	PO ₄	Cl	Ur	Temp	Turb	Color	Oil	TC
July	2.11	0.04	0.02	9.56	0.03	18.4	1.27	4.80	<0.01	<0.01
August	1.03	0.02	0.02	10.52	<0.01	23.2	0.52	18.4	<0.01	<0.01
September	0.23	<0.01	0.04	28.42	<0.01	19.8	0.94	6.03	0.02	0.01
October	0.23	<0.01	0.04	24.13	<0.01	21.0	2.13	12.0	<0.01	<0.01
November	2.67	0.02	0.02	34.2	<0.01	22.1	0.71	1.47	<0.01	<0.01
December	0.41	0.02	0.02	28.43	<0.01	20.4	0.12	12.2	<0.01	<0.01
Average	1.11	0.02	0.03	22.54	0.005	20.82	0.95	9.15	0.003	0.002
<i>Statutory Limit</i>	<i>2.00</i>	<i>50.00</i>	<i>6.00</i>	<i>800</i>	<i>0.03</i>	<i>40.0</i>	<i>15.0</i>	<i>20.0</i>	<i>5.00</i>	<i>10.00</i>

NOTE

- Analyses are in mg/l except pH, Conductivity (µS/cm), Temperature (°C), Turbidity and Colour.
- ND means not defined
- NR mean not analysed due to faulty/unavailable equipment

2.2. LUBENGELE TAILINGS DAM OVERFLOW INTO LUBENGELE STREAM – DISCHARGE POINT No. 208.

The tailings from the existing concentrator are presently pumped to the Lubengele Tailings Disposal Facility. Overflow from the tailings dam is conveyed to the discharge point through the spillway. Accordingly, samples of discharge water are collected from the concrete channel downstream of the tailings facility (Discharge point 208). Table 10 below provides a summary of the monitoring results for the tailings dam overflow in the reporting period. Details of related incidents and causes are provided in table 10.

Table 6: Tailings Dam Overflow monitoring results (Monthly averages)

MONTH	FLOW RATE (m ³ /day)	pH	Cond	TSS	TDS	TCu	TFe	TMn	TCO	TPb
July	11,206	7.51	241.25	9.00	120.25	0.01	0.50	0.04	<0.01	<0.01
August	NR	7.41	411.20	7.60	205.40	0.00	0.59	0.04	0.05	0.15
September	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
October	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
November	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
December	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
Average	11206	7.46	326.225	8.3	325.65	0.005	0.545	0.04	0.025	0.075
<i>Statutory Limit</i>	<i>ND</i>	<i>6.0 - 9.0</i>	<i>4300</i>	<i>100</i>	<i>3000</i>	<i>1.50</i>	<i>2.00</i>	<i>1.00</i>	<i>1.00</i>	<i>0.50</i>

Table 6: Cont.

MONTH	TCd	Hg	TAs	TCa	TMg	DSO ₄	BOD	COD	DO ₂	NO ₄
July	<0.01	<0.01	<0.01	17.59	12.44	NR	7.80	12.80	6.30	<0.01
August	<0.01	<0.01	<0.01	20.72	13.00	NR	6.20	8.80	6.00	0.31
September	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
October	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
November	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
December	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
Average	<0.01	<0.01	<0.01	19.155	12.72	NR	7	10.8	6.15	0.155
<i>Statutory Limit</i>	<i>0.50</i>	<i>0.002</i>	<i>0.05</i>	<i>100</i>	<i>500</i>	<i>1500</i>	<i>50</i>	<i>90.0</i>	<i>5.00</i>	<i>50.00</i>

Table 6: Cont.

MONTH	NO ₃	NH ₄	PO ₄	Cl	Ur	Temp	Turb	Color	Oil	TC
July	0.22	<0.01	0.07	8.73	<0.01	19.68	5.03	1.23	<0.01	<0.01
August	<0.01	<0.01	0.07	11.21	<0.01	22.56	6.43	0.63	<0.01	<0.01
September	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
October	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
November	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
December	NF	NF	NF	NF	NF	NF	NF	NF	NF	NF
Average	0.11	<0.01	0.07	9.97	<0.01	21.12	5.73	0.93	<0.01	<0.01
Statutory Limit	2.00	50.00	6.00	800	0.03	40.0	15.0	20.0	5.00	10.00

NOTE

- Analyses are in mg/l except pH, Conductivity (µS/cm), Temperature (°C), Turbidity and Colour.
- ND mean not defined/minimal flow
- NF mean no flow
- NR mean not analysed due to faulty/unavailable equipment

2.3. ENGINEERING WORKSHOP OVERFLOW INTO LUBENGELE STREAM – DISCHARGE POINT No. 225.

Routine service, repair and overhauls of equipment as well as cleaning of fuelling facilities require the use of water to a limited extent. Accordingly, samples of discharge water are collected from the concrete channel downstream of the central workshops on surface workshops at Engineering Services (Discharge point 225). Table 11 below provides a summary of the monitoring results for the engineering workshops overflow in the reporting period. Details of related incidents and causes are provided in table 14.

Table 7: Engineering Workshops Overflow monitoring results (Monthly averages)

MONTH	FLOW RATE (m ³ /day)	pH	Cond	TSS	TDS	TCu	TFe	TMn	TCo	TPb
July	240	6.63	343.25	33.50	171.75	0.55	0.89	0.15	0.04	<0.01
August	168	6.76	836.40	44.20	417.60	0.63	1.65	0.09	0.07	0.22
September	240	6.84	803.00	22.25	402.50	0.07	0.49	0.29	0.05	<0.01
October	145	7.24	658.75	9.75	330.75	0.03	0.17	0.02	0.00	<0.01
November	145	7.88	858.25	13.50	429.50	0.03	0.56	0.03	0.02	<0.01
December	135	7.97	1212.50	6.50	605.50	0.27	1.33	0.15	0.11	0.22
Average	178.8	7.22	785.36	21.62	392.93	0.26	0.85	0.12	0.048	0.07
Statutory Limit	ND	6.0 - 9.0	4300	100	3000	1.50	2.00	1.00	1.00	0.50

Table 7 Cont.

MONTH	TCd	Hg	TAs	TCa	TMg	DSO ₄	BOD	COD	DO ₂	NO ₄
July	<0.01	<0.01	<0.01	48.29	31.42	NR	23.40	40.00	5.20	<0.01
August	<0.01	<0.01	<0.01	72.98	31.57	NR	16.40	26.30	4.60	0.27
September	<0.01	<0.01	<0.01	140.22	23.23	NR	21.00	28.30	6.30	<0.01
October	<0.01	<0.01	<0.01	95.74	25.60	NR	17.00	23.00	6.00	<0.01
November	<0.01	<0.01	<0.01	43.28	17.79	NR	17.00	23.00	6.00	<0.01
December	<0.01	<0.01	<0.01	104.65	24.32	NR	16.20	24.32	4.60	<0.01
Average	<0.01	<0.01	<0.01	84.19	25.66	NR	18.5	27.49	5.45	0.045
Statutory Limit	0.50	0.002	0.05	100	500	1500	50	90.0	5.0	50.00

Table 7 Cont.

MONTH	NO ₃	NH ₄	PO ₄	Cl	Ur	Tem	Turb	Color	Oil	TC
July	0.17	0.01	0.23	12.84	<0.01	19.70	43.19	8.94	<0.01	<0.01
August	<0.01	0.01	0.29	11.26	<0.01	22.64	7.77	26.00	<0.01	<0.01
September	0.34	<0.01	0.13	22.10	<0.01	20.25	10.43	0.41	0.04	0.01
October	0.34	<0.01	0.13	17.23	<0.01	20.98	11.29	0.58	0.02	0.02
November	0.34	<0.01	0.13	17.23	<0.01	21.58	8.69	0.58	0.02	0.02
December	0.27	0.01	0.32	24.22	<0.01	15.43	7.76	1.41	<0.01	<0.01
Average	0.24	0.005	0.21	17.48	<0.01	20.10	14.86	6.32	0.01	0.008
Statutory Limit	2.00	50.0	6.00	800	0.03	40.0	15.0	20.0	5.00	10.00

NOTE

- Analyses are in mg/l except pH, Conductivity (µS/cm), Temperature (°C), Turbidity and Colour.
- ND mean not defined/minimal flow
- NR mean not analysed due to faulty/unavailable equipment

PART 3: The Environmental Management (Licensing) Regulations, 2013

3. EMISSION LICENCE (EMISSION TO AIR, Regulation 4)

The permits to emit air pollutants at Konkola Mine relates to the operations of the incinerator at Konkola Mine Hospital and the Emergency Diesel Generators at KDMP (4 Shaft). In order to comply with the general requirements of The Environmental Management (Licensing) Regulations, 2013, Konkola mine has engaged Tibon Environmental Solutions to monitor emissions from the stacks.



Fig.11: Hospital Incinerator Stack



Fig.12: Diesel Generator Stacks

3.1 Emissions To Air – Hospital Incinerator Stack

- Solid waste from the mine hospital, including contaminated medical waste, is collected at the hospital, incinerated and the waste ash disposed of at the designated incinerator ash disposal facility which is a concreted below ground pit located about 800m on the southern side of No. 4 shaft.

Table 8: Hospital incinerator stack monitoring results

Month	Rate (Nm ³ /Hr)	Dust	CO	SO ₂	NO _x	Hg
July	1,307	38.58	25.41	4.76	24.10	0.000038
August	1,323	35.82	14.58	2.86	25.44	0.000077
September	833	39.60	84.56	5.72	22.31	0.000079
October	NR	NR	NR	NR	NR	NR
November	NR	NR	NR	NR	NR	NR
December	1,102	43.15	23.33	11.43	23.65	0.000086
Average	1,141	39.29	36.97	6.19	23.88	0.00007
Statutory Limit	ND	100	100	850	460	0.05

NOTE

- Unit of measure is mg/Nm³.
- NR mean not analysed due to faulty/unavailable equipment

3.2 Emissions To Air – Diesel Generator Stacks

The diesel generators were installed to provide power required for ventilation, man riding and pumping in an emergency. Table 13 below provides a summary of the monitoring results for the stacks. Details of related incidents and causes are provided in table 14.

Table 9: DG Set stack monitoring results

MONTH	Stack 1				Stack 2				Stack 3			
	Rate (Nm3/H)	Dust	CO	SO ₂	Rate (Nm3/H)	Dust	CO	SO ₂	Rate (Nm3/H)	Dust	CO	SO ₂
July	28,187	39.84	81.23	65.74	30,347	41.87	89.98	80.03	28,984	43.22	96.22	51.45
August	32,379	36.98	79.98	65.74	30,173	41.87	89.98	80.03	30,983	43.22	96.22	51.45
September	26,823	44.93	106.22	60.02	26,997	41.26	97.48	65.74	28,584	41.26	97.48	65.74
October	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
November	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
December	26,862	43.37	82.89	86.23	30,585	39.63	74.31	76.23	28,547	41.79	37.16	111.22
Average	28,688	41.28	87.58	69.43	29,526	41.16	87.94	75.51	29,275	42.37	81.77	69.97
Stat Limit	ND	100	100	850	ND	100	100	850	ND	100	100	850

NOTE

- Unit of measure is mg/Nm³.
- NR mean not analysed due to faulty/unavailable equipment

INCIDENTS RECORDED:

Table 10: Emission related incidents

Date	Purpose of Operation	Details of Noncompliance	Cause	Corrective /Preventive Measures	Current Status
July & Aug 2023	Waste Disposal/ Tailings Dam Station (208)	Dissolved Oxygen (DO) was above the statutory limit at the Tailings Dam Overflow Station 208: July (6.3mg/l), August (6.0mg/l), against 5.00mg/l Limit.	Natural Occurrence	N/A	Effective implementation of water pollution controls is ongoing

July to November 2023	Underground Dewatering (209)	Dissolved Oxygen (DO) was above the statutory limit at the Combined Drain Station 209: July (6.0mg/l), August (5.8mg/l), September (6.9mg/l), October (6.2mg/l) and November (5.4mg/l) against 5.00mg/l Limit	Natural Occurrence	N/A	Effective implementation of water pollution controls is ongoing
July, September & October	Equipment maintenance and repair (225)	Dissolved Oxygen (DO) was above the statutory limit at the Engineering Drain Station 225: July (5.25mg/l), September (6.3mg/l) and October (6.0mg/l) against 5.00mg/l limit	Natural Occurrence	N/A	Effective implementation of water pollution controls is ongoing
July 2023	Underground Dewatering (209)	Nitrite was above statutory limit at Combined drain 209 in July (2.11mg/l) against (2.0mg/l)	Contaminated material from the immediate surroundings washed/carried over into the drain.	Effective implementation of water pollution controls is ongoing	On-going
July, October	Equipment maintenance and repair (225)	Turbidity was above the statutory limit at Engineering Drain-209: in July (43.19) and October (16.73) against (15)	Contaminated material from the immediate surroundings washed/carried over into the drain.	Effective implementation of water pollution control procedure (KMRL-EP-01).	On-going
August	Equipment maintenance and repair (225)	Color was above statutory limits at Engineering drain-225 in August (26) against (20)	Natural Occurrence	N/A	On-going
September & December	Equipment maintenance and repair (225)	Calcium was above the statutory limit at Engineering Drain-225 in September (140.22mg/l) in December, (104.65mg/l) against 100mg/l Limit.	Contaminated material from the immediate surroundings washed/carried over into the drain.	Effective implementation of water pollution control procedure (KMRL-EP-01).	On-going

PART 4: The Environmental Management (Licensing) Regulations, 2013

4. HAZARDOUS WASTE LICENCE (GENERATION AND STORAGE, Regulation 19)

The plant generates hazardous waste namely; waste oil, used fluorescent tubes and used batteries. Waste oil is stored on constructed bays with impervious floors and bund walls and eventually reused at Nchanga Smelter as fuel. Spent fluorescent tubes are stored within the plant premises in fabricated storage drums while batteries are stored in the hazardous materials store before it is disposed of through recycling/reuse contractors. The quantities generated are presented in table 15 below.



Fig.14: Used Oil Store – Shaft 1

Fig.15: Used Batteries and Fluorescent tubes

4.1 HAZARDOUS WASTE GENERATED, STORED AND DISPOSED

Table 11 (a): Hazardous waste

Month	Used Oil Generated				Used Oil Stored			Used Oil Disposed
	Eng.	Shaft 1	Shaft 3	Total	Shaft 1	Shaft 3	Total	Konkola
Jul-23	0	7.98	5.88	13.86	7.98	5.88	497.419	5.763
Aug-23	0	15.6	5.88	21.48	15.6	5.88	513.136	7.168
Sep-23	0	3.84	6.09	9.93	3.84	6.09	517.898	12.658
Oct-23	0	14.13	11.61	25.74	14.13	11.61	532.88	14.668

Nov-23	0	11.13	9.87	21	11.13	9.87	540.212	0
Dec-23	0	15.78	7.35	23.13	15.78	7.35	564.842	0
TOTAL		68.46	46.68	115.14	68.46	46.68		40.257

NOTE

- Unit of measure is tons.

Table 11 (b): Hazardous waste

Month	Used Batteries Generated				Used Batteries Stored			Used Batteries Disposed
	Eng.	Shaft 1	Shaft 3	Total	Shaft 1	Shaft 3	Total	Konkola
Jul-23	0	0	0.06	0.06	0	0.06	10.22	0.6
Aug-23	0	0	0.03	0.03	0	0.03	10.19	0.03
Sep-23	0	0	0.05	0.05	0	0.05	10.21	0.05
Oct-23	0	0	0.08	0.08	0	0.08	10.24	0.08
Nov-23	0	0	0.12	0.12	0	0.12	10.28	0.12
Dec-23	0	0	0.15	0.15	0	0.15	10.31	0.15
TOTAL	0	0	0.55	0.55	0	0.55		1.09

NOTE

- Unit of measure is tons.
- 10.16 tons of used batteries (for KMRL) are stored in the salvage yard.

Table 11 (c): Hazardous waste

Month	Opening Stock	Used Fluorescent Tubes Generated				Used Fluorescent Tubes Stored			Used Fluorescent Tubes Disposed	Closing Stock
		Eng.	Shaft 1	Shaft 3	Total	Shaft 1	Shaft 3	Total	Konkola	
Jul-23	1.211	0	0	0	0	0	0	1.211	0	1.211
Aug-23	1.211	0	0	0.003	0.003	0	0.003	1.214	0	1.214
Sep-23	1.214	0	0	0.003	0.003	0	0.003	1.217	0	1.217
Oct-23	1.217	0	0	0.002	0.002	0	0.002	1.219	0	1.219
Nov-23	1.219	0	0	0.002	0.002	0	0.002	1.221	0	1.221
Dec-23	1.221	0	0	0.002	0.002	0	0.002	1.223	0	1.223
TOTAL		0	0	0.012	0.012	0	0.012		0	

NOTE

- Unit of measure is tons.

4.2 PERSONNEL INVOLVED IN MANAGEMENT OF HAZARDOUS WASTE

32 Employees involved in management of hazardous waste underwent tetanus vaccinations.

Table 12: List of employees

S/N.	EMPLOYEE NAME	Medical Centre
1.	CHABU DORRIAN	Konkola Mine Hospital – Occupational Health
2.	NAWEJI MICHEAL	Konkola Mine Hospital – Occupational Health
3.	MOGHA TOWARD	Konkola Mine Hospital – Occupational Health
4.	SIMUTOWE JAMES	Konkola Mine Hospital – Occupational Health
5.	CHIBEKA JOSEPH	Konkola Mine Hospital – Occupational Health
6.	FISANGA EMMANUEL	Konkola Mine Hospital – Occupational Health
7.	MUSANKABALA FLOYD	Konkola Mine Hospital – Occupational Health
8.	MUGALA JACK	Konkola Mine Hospital – Occupational Health
9.	KAPEMBWA PROSPER	Konkola Mine Hospital – Occupational Health
10.	KATEBE GILLAN	Konkola Mine Hospital – Occupational Health
11.	KAKUNGU KABANDA	Konkola Mine Hospital – Occupational Health
12.	MUWOWO MARTIN	Konkola Mine Hospital – Occupational Health
13.	KALENGE JOHN	Konkola Mine Hospital – Occupational Health
14.	MULUNDU HONEST	Konkola Mine Hospital – Occupational Health
15.	KAUNDA GERSHOM	Konkola Mine Hospital – Occupational Health
16.	MUSONDA THOMAS	Konkola Mine Hospital – Occupational Health
17.	MPASHILE KATAI	Konkola Mine Hospital – Occupational Health
18.	CHUNGU DAVID	Konkola Mine Hospital – Occupational Health
19.	LUNDA LYUBA	Konkola Mine Hospital – Occupational Health
20.	CHILUFYA ASTON	Konkola Mine Hospital – Occupational Health
21.	SAKALA PAUL	Konkola Mine Hospital – Occupational Health
22.	CHILWILA RICHARD	Konkola Mine Hospital – Occupational Health
23.	CHIBWE FLINT	Konkola Mine Hospital – Occupational Health
24.	KUMWENDA HAUDSON	Konkola Mine Hospital – Occupational Health
25.	TEMBO PETER	Konkola Mine Hospital – Occupational Health
26.	CHOLA KASEKE	Konkola Mine Hospital – Occupational Health
27.	FISANGA EMMANUEL	Konkola Mine Hospital – Occupational Health
28.	KASEVU HOSEA	Konkola Mine Hospital – Occupational Health
29.	MULENGA CHILESHE	Konkola Mine Hospital – Occupational Health
30.	BANDA ALEFA	Konkola Mine Hospital – Occupational Health
31.	KAPAIPI CHRISTOPHER	Konkola Mine Hospital – Occupational Health
32.	KABWE ISAAC	Konkola Mine Hospital – Occupational Health

4.3 GENERATION OF HEALTHCARE WASTE

- Solid waste from the mine hospitals, including contaminated medical waste, is collected at the hospital, incinerated and the waste ash disposed of at the designated incinerator ash disposal facility which is a concreted below ground pit located about 800m on the southern side of No. 4 shaft. The quantities generated are presented in Table 13 below.

Table 13: Healthcare waste generated

Month	Opening Stock	Clinical Waste Generated			Clinical Waste Stored		Clinical Waste Incinerated	Ash Generated Jul-Dec
		Clinics	Hospital	Total	Clinics	Hospital	Konkola Mine Hospital	
Jul-23	0	0.081	0.850	0.931	0.081	0.850	0.931	0.088
Aug-23	0	0.390	0.846	1.236	0.390	0.846	1.236	0.092
Sep-23	0	0.046	0.747	0.793	0.046	0.747	0.793	0.099
Oct-23	0	0.052	0.166	0.218	0.052	0.166	0.218	0.026
Nov-23	0	0.073	0.779	0.852	0.073	0.733	0.852	0.096
Dec-23	0	0.018	0.723	0.741	0.018	0.723	0.741	0.082
TOTAL	0	0.66	4.111	4.771	0.66	4.065	4.771	0.483

NOTE

- Unit of measure is tons.

4.4 TRANSPORTATION OF HEALTHCARE WASTE

Healthcare waste generated from Konkola Mine Hospital & the satellite clinics was transported to Konkola Mine hospital incinerator for incineration. Waste is put in a special container and transported on the back of a van. Hazard warning signage is placed on the container and van during transportation. Table 18 below presents a summary of the healthcare waste transported. No incidences/accidental spillages relating to the transportation of healthcare waste were recorded in the reporting period.

Table 14: Healthcare waste transported

Month	Source	Quantity	Mode of Transport	Destination	Disposal
July	HC 1,4 and 5	0.081	Van with steel container	Konkola Hospital	Incineration
August	HC 1,4 and 5	0.390	Van with steel container	Konkola Hospital	Incineration
September	HC 1,4 and 5	0.046	Van with steel container	Konkola Hospital	Incineration
October	HC 1,4 and 5	0.052	Van with steel container	Konkola Hospital	Incineration
November	HC 1,4 and 5	0.073	Van with steel container	Konkola Hospital	Incineration
December	HC 1,4 and 5	0.018	Van with steel container	Konkola Hospital	Incineration
TOTAL	HC 1,4 and 5	0.66			

NOTE

- Unit of measure is tons.
- HC means Health Centre

4.5 GENERATION, TRANSPORTATION AND HANDLING OF EXPIRED CHEMICALS

During the period under review, the following expired chemicals were written off the system. These have been isolated, secured and will be disposed of via Chilanga Cement Limited (Geo-Cycle Project).

- Ammonium Chloride -202kg
- Hydroxyl Ammonium Chloride-7000g
- Orthophosphoric Acid-25Ea (Bottles)
- Zinc-1000g

PART 5: The Environmental Management (Licensing) Regulations, 2013

5. WASTE MANAGEMENT LICENCE

There are two waste rock dumps, adjacent to each of the shafts. The “A” Dump is situated adjacent to and to the South West of No. 1 Shaft. This dump was started in 1955, covers approximately 22.5ha. The “B” Dump, started in 1957, is situated adjacent and to the North West of the No. 3 Shaft, covers an area of approximately 11ha. Reclamation of waste rock from the dumps for aggregate production is ongoing in a controlled manner.

Tailings are pumped to the Lubengele Tailings Dam, which lies to the North of the plant site. The Lubengele Tailings Dam is a valley dam (started in 1964) with a 28.5m high wall formed with cycloned coarse tailings. The current maximum available capacity is 105Mt and about 100.535Mt has been deposited since it was started in 1964. Tailings material is transported from the concentrator through one of two steel pipelines, operated alternately, and is discharged primarily from the Eastern side of the impoundment. The Lubengele Dam is located in a large catchment area of 61km² and captures the drainage from four streams, namely the Lubengele, Kawiri, Michelo and the Ming’omba streams. Runoff from this area together with tailings water is decanted through the spillway into the Lubengele Stream and ultimately into the Kafue River.

5.1 LUBENGELE TAILINGS DAM

In order to ensure safe operating conditions of the tailings dam, Konkola mine has engaged an independent consultant [Knight Piesold] to conduct periodical assessments. Below is a summary of the status of the dam.



Fig.16: Lubengele Tailings Dam Wall



Fig.17: Lubengele Tailings Dam Beach



Fig.16: Lubengele Tailings Dam Wall



Fig.17: Tailings Discharge Column

5.1.1 Embankment Integrity

a) Stability

The eastern embankment of the tailings dam which susceptible to dust is generally maintained in good order with vegetation well established on most portions of the slope. There were no community complaints in the period under review



Fig.18: Lubengele Tailings Dam Wall



Fig.19: Lubengele Tailings Dam Wall

b) Vegetation

Work towards revegetation of areas of the tailings embankments to reduce on erosion is undertaken on an ongoing basis. The replanting involves a selection of tree and grass species and stock is obtained from local suppliers.



Fig.20: Lubengele Tailings Dam Surrounding



Fig.21: Lubengele Tailings Dam Surrounding

c) Seepage

There are a number of dug wells adjacent to and upstream of the dam. Table 15 below shows the quality of groundwater around the dam. SDH19 and SDS01 are controls.



Fig.22: Lubengele Tailings Dam Borehole



Fig.23: Lubengele Tailings Dam Borehole

d) Access Restrictions to the Dam

The tailings dam is a vast area and therefore no fencing has been provided to restrict access. However, in order to prevent illegal entry by unauthorized persons, appropriate warning signage is displayed at various points around the dam. The perimeter is also under 24 hours surveillance by Mine Security Personnel. Despite all the effort, illegal fishing and washing of clothing is occasionally practiced. Due to the fact that unauthorised fishing from the dam could represent a health risk, fish and water quality from the dam is periodically tested. Sampling of fish and water from the Lubengele Tailings Dam was conducted in the review period.



Fig.24: Lubengele Tailings Dam



Fig.25: Lubengele Tailings Dam

5.1.2 Concentrator Plant Material Balances

Table 15: Concentrator plant material

Month	Input to Plant	Concentrates Produced	Tailings Disposed at Lubengele Dam (Dump C)	Tailings Used In Backfilling	Balance
July	69,080	6,160	62,740	0	180
August	69,364	6,214	62,989	0	161
September	49,551	4,382	45,081	0	88
October	51,697	4,640	47,050	0	7
November	21,450	1,928	19,452	0	70
December	34,874	2,855	31,990	0	29
TOTAL	295,667	26,179	269,302	0	535

NOTE

1. Unit of measure is tons.
2. The difference in mass balance is mainly due to moisture content



Fig.26: West Backfill Plant



Fig.27: East Backfill Plant

5.1.3 Chemical Analysis of tailings to the Lubengele Tailings Dam

Table 16: Tailings composition

Month	%Cu	%ASCu	%Co	%Fe	%S	%SiO ₂
July	288	0.46	0.30	NR	NR	NR
August	296	0.47	0.28	NR	NR	NR
September	238	0.53	0.32	NR	NR	NR
October	311	0.66	0.40	NR	NR	NR
November	91	0.47	0.32	NR	NR	NR
December	154	0.48	0.29	NR	NR	NR
Average	229.7	0.51	0.32	NR	NR	NR

NOTE

- Assays done on monthly composite samples
- NR mean not analysed due to faulty/unavailable equipment

5.1.4 Quality of Groundwater as Monitored in Wells and Boreholes Around the Dam

Table 17: Groundwater quality (Monthly averages)

MONTH	Well/Bore hole	pH	Cond	TSS	TDS	TCu	TFe	TMn	TCO	TPb
July										
Lubengele Tailings Dam	SDH17	6.73	14	11	7	<0.01	0.24	<0.01	<0.01	<0.01
	SDH19	6.27	10	11	5	<0.01	0.16	<0.01	<0.01	<0.01
	KO6	5.77	53	84	27	<0.01	0.26	<0.01	<0.01	<0.01
	SDS01	6.72	195	11	97	<0.01	0.97	0.60	<0.01	<0.01
	PPZ	5.74	160	19	80	<0.01	0.22	<0.01	<0.01	<0.01
August										
Lubengele Tailings Dam	SDH17	6.45	228	12	114	0.02	1.02	0.23	0.07	0.14
	SDH19	5.05	21	16	10	0.03	1.07	0.06	0.06	0.23
	KO6	4.88	55	34	27	0.28	1.34	<0.01	0.09	0.26
	SDS01	6.71	404	9	202	<0.01	1.15	0.50	0.10	0.23
	PPZ	5.00	357	2	178	<0.01	1.06	<0.01	0.10	0.18
September										
Lubengele Tailings Dam	SDH17	6.61	250	16	125	<0.01	0.46	0.07	<0.01	<0.01
	SDH19	6.73	241	6	120	<0.01	0.57	<0.01	<0.01	<0.01
	KO6	5.48	376	1	189	<0.01	0.32	<0.01	<0.01	<0.01
	SDS01	6.07	425	15	213	<0.01	0.70	0.29	<0.01	<0.01
	PPZ	5.46	384	9	193	0.55	0.39	<0.01	0.03	<0.01
October										
Lubengele Tailings Dam	SDH17	5.01	36	1	18	<0.01	<0.01	0.70	<0.01	<0.01
	SDH19	4.63	20	4	10	<0.01	<0.01	0.03	<0.01	<0.01
	KO6	4.38	20	7	10	<0.01	<0.01	0.04	<0.01	<0.01
	SDS01	6.07	444	15	222	0.08	0.24	0.49	<0.01	<0.01
	PPZ	4.95	332	13	166	<0.01	<0.01	0.23	<0.01	<0.01

November										
Lubengele Tailings Dam	SDH17	5.46	44	2	23	<0.01	0.27	<0.01	<0.01	<0.01
	SDH19	5.23	62	63	32	<0.01	0.64	<0.01	<0.01	<0.01
	KO6	5.60	152	602	76	0.22	5.83	<0.01	<0.01	<0.01
	SDS01	7.19	1013	3	507	<0.01	1.36	0.53	<0.01	<0.01
	PPZ	5.78	1793	10	896	<0.01	1.56	<0.01	<0.01	<0.01
December										
Lubengele Tailings Dam	SDH17	6.07	63	6	32	<0.01	<0.01	0.02	0.04	<0.01
	SDH19	5.52	52	3	26	<0.01	0.59	0.04	0.05	<0.01
	KO6	5.67	173	5	27	<0.01	0.67	0.03	0.04	0.04
	SDS01	7.21	1453	16	727	<0.01	2.42	6.01	0.08	0.18
	PPZ	5.86	991	9	498	<0.01	4.40	0.10	0.12	<0.01
Statutory Limit		ND	ND	ND	ND	ND	ND	ND	ND	ND

Table 17: Cont.

MONTH		TCd	Hg	TAs	TCa	TMg	DSO ₄	BOD	COD	DO ₂
July										
Lubengele Tailings Dam	SDS 1	<0.01	<0.01	<0.01	1.29	1.40	NR	5.8	8.8	6.2
	SDH 17	<0.01	<0.01	<0.01	1.57	1.55	NR	10.2	14.3	6.6
	SDH 19	<0.01	<0.01	<0.01	2.79	4.58	NR	6.9	13.0	6.6
	KO 6	<0.01	<0.01	<0.01	40.82	19.11	NR	8.8	14.11	6.6
	PPZ	<0.01	<0.01	<0.01	7.09	12.40	NR	10.4	14.2	5.5
August										
Lubengele Tailings Dam	SDS 1	<0.01	<0.01	<0.01	6.49	1.42	NR	4.6	7.4	7.2
	SDH 17	<0.01	<0.01	<0.01	6.19	0.85	NR	11.3	17.2	5.8
	SDH 19	<0.01	<0.01	<0.01	6.63	4.50	NR	7.6	12.4	6.2
	KO 6	<0.01	<0.01	<0.01	38.52	26.14	NR	12.8	16.2	5.4
	PPZ	<0.01	<0.01	<0.01	9.73	15.57	NR	5.3	9.1	6.0
September										
Lubengele Tailings Dam	SDS 1	<0.01	<0.01	<0.01	15.48	10.78	NR	6.3	10.23	6.3
	SDH 17	<0.01	<0.01	<0.01	18.23	12.46	NR	6.6	9.82	5.7
	SDH 19	<0.01	<0.01	<0.01	4.51	10.81	NR	4.8	6.2	5.5
	KO 6	<0.01	<0.01	<0.01	49.15	22.53	NR	4.9	6.0	6.4
	PPZ	<0.01	<0.01	<0.01	4.80	10.77	NR	8.2	10.25	5.9
October										
Lubengele Tailings Dam	SDS 1	<0.01	<0.01	<0.01	18.93	26.73	NR	6.1	8.63	6.0
	SDH 17	<0.01	<0.01	<0.01	7.20	2.25	NR	6.0	8.20	5.4
	SDH 19	<0.01	<0.01	<0.01	7.16	3.13	NR	4.6	6.0	5.2
	KO 6	<0.01	<0.01	<0.01	16.12	18.08	NR	4.4	5.3	6.2
	PPZ	<0.01	<0.01	<0.01	7.70	3.18	NR	8.3	8.6	6.2
November										
Lubengele Tailings Dam	SDS 1	<0.01	<0.01	<0.01	0.01	0.64	NR	11.0	20.0	5.3
	SDH 17	<0.01	<0.01	<0.01	0.01	0.14	NR	8.0	12.0	6.1
	SDH 19	<0.01	<0.01	<0.01	0.01	1.10	NR	18.2	26.8	5.4
	KO 6	<0.01	<0.01	<0.01	32.33	12.94	NR	16.0	24.4	5.5
	PPZ	<0.01	<0.01	<0.01	0.60	4.44	NR	16.0	28.0	5.6

December										
Lubengele Tailings Dam	SDS 1	<0.01	<0.01	<0.01	0.59	1.20	NR	6.02	8.22	5.5
	SDH 17	<0.01	<0.01	<0.01	3.79	1.71	NR	5.04	6.42	6.2
	SDH 19	<0.01	<0.01	<0.01	6.54	4.37	NR	5.12	7.04	5.4
	KO 6	<0.01	<0.01	<0.01	52.98	22.85	NR	4.86	8.62	5.2
	PPZ	<0.01	<0.01	<0.01	10.46	9.54	NR	7.68	6.27	5.0
Statutory Limit		ND	ND	ND	ND	ND	ND	ND	ND	ND

Table 17: Cont.

MONTH		NO₄	NO₃	NH₄	PO₄	Cl	Ur	Tem	Turb	Color
July										
Lubengele Tailings Dam	SDH17	<0.01	4.23	<0.01	<0.01	10.23	<0.01	19.1	0.36	3.91
	SDH19	<0.01	0.37	<0.01	<0.01	8.36	<0.01	19.0	0.32	2.18
	KO6	<0.01	1.42	<0.01	<0.01	10.02	<0.01	18.9	0.36	1.47
	SDS01	<0.01	4.21	<0.01	<0.01	8.36	<0.01	19.1	0.50	5.55
	PPZ	<0.01	1.23	<0.01	<0.01	69.32	<0.01	19.2	0.42	1.89
August										
Lubengele Tailings Dam	SDH17	<0.01	0.23	<0.01	<0.01	6.33	<0.01	24.1	0.4	6.63
	SDH19	<0.01	0.31	<0.01	<0.01	6.22	<0.01	24.0	1.26	11.2
	KO6	<0.01	0.14	<0.01	<0.01	14.33	<0.01	23.9	1.13	6.63
	SDS01	<0.01	0.27	<0.01	<0.01	7.31	<0.01	24.1	0.58	4.62
	PPZ	<0.01	2.43	<0.01	<0.01	22.21	<0.01	23.8	0.40	5.8
September										
Lubengele Tailings Dam	SDH17	<0.01	<0.01	<0.01	<0.01	4.33	<0.01	20.6	0.42	2.43
	SDH19	<0.01	<0.01	<0.01	<0.01	6.22	<0.01	20.2	0.32	1.95
	KO6	<0.01	<0.01	<0.01	<0.01	5.41	<0.01	20.0	0.38	11.4
	SDS01	<0.01	<0.01	<0.01	<0.01	26.2	<0.01	20.5	1.23	1.88
	PPZ	<0.01	<0.01	<0.01	<0.01	7.68	<0.01	20.1	1.1	1.53
October										
Lubengele Tailings Dam	SDH17	<0.01	<0.01	<0.01	<0.01	4.36	<0.01	21.8	0.36	1.08
	SDH19	<0.01	<0.01	<0.01	<0.01	6.74	<0.01	21.8	0.39	1.18
	KO6	<0.01	<0.01	<0.01	<0.01	5.58	<0.01	21.8	0.34	0.78
	SDS01	<0.01	<0.01	<0.01	<0.01	23.2	<0.01	21.8	1.27	2.27
	PPZ	<0.01	<0.01	<0.01	<0.01	6.53	<0.01	21.6	1.18	2.63
November										
Lubengele Tailings Dam	SDH17	<0.01	0.23	<0.01	<0.01	3.62	<0.01	21.3	0.81	0.38
	SDH19	<0.01	0.41	<0.01	<0.01	3.18	<0.01	21.3	0.50	0.42
	KO6	<0.01	0.17	<0.01	<0.01	5.43	<0.01	21.2	0.58	0.63
	SDS01	<0.01	0.32	<0.01	<0.01	23.01	<0.01	21.3	0.53	0.84
	PPZ	<0.01	2.16	<0.01	<0.01	21.46	<0.01	21.2	0.54	0.78
December										
Lubengele Tailings Dam	SDH17	<0.01	0.16	<0.01	<0.01	3.82	<0.01	19.9	0.68	6.13
	SDH19	<0.01	0.23	<0.01	<0.01	3.09	<0.01	19.5	0.52	3.24
	KO6	<0.01	0.34	<0.01	<0.01	5.14	<0.01	19.5	0.31	1.23
	SDS01	<0.01	0.13	<0.01	<0.01	7.63	<0.01	19.9	0.28	1.17
	PPZ	<0.01	0.32	<0.01	<0.01	3.64	<0.01	19.6	0.52	2.37
Statutory Limit		ND	ND	ND	ND	ND	ND	ND	ND	ND

NOTE

- ND means not defined

Lubengele Tailings Dam fish toxicological tests

- Fish and water from the tailings dam was sampled on 28th November 2023. Awaiting analysis and results from university of Zambia School of Agriculture Laboratory.

5.2 LUBENGELE TAILINGS PIPELINE

5.2.1 Physical State

- The tailings pipeline is a 300 mm diameter, 8.4 km long rubber lined steel pipeline which delivers tailings from the process plant for disposal in the tailings facility. The pipeline was newly installed with a 25 year guarantee. A second tailings pipeline is available for use during maintenance of the main pipeline.



Fig.28: Lubengele Tailings Pipeline



Fig.29: Lubengele Tailings Pipeline

5.2.2 Accidental Spillage/Leakage

Daily monitoring of the pipeline is undertaken to ensure that any spillages are identified and dealt with quickly. Visual inspections of the entire length of the tailings delivery line are undertaken by the Dam Operator of the Concentrator Department. Any spillages detected are immediately reported to the Plant Manager who ensures that the following actions are undertaken:

- The tailings delivery is switched into the second pipeline, and the damage to the main pipeline is repaired. Once the repairs are complete, use of the main pipeline resumes
- A clean-up team is dispatched immediately once the spillage has been reported. Spilled tailings are returned to the tailings facility
- Monthly inspections to check for deterioration of the pipeline (e.g. corrosion) are undertaken

No instances of spillages/leaks from the pipeline were recorded in the reporting period.

5.3 WASTE ROCK DUMPS

Monitoring of the waste rock dumps is undertaken on an ongoing basis regarding volumes of waste rock disposed on the dumps and visual inspection for sign of instability and/or erosion.



Fig.30: Waste Rock Dump A



Fig.31: Waste Rock Dump B

5.3.1 Dump Integrity

a) Stability

The dumps are generally well maintained. Both dumps are currently being reclaimed for building/construction material. Slopes are stable and top surfaces well maintained. Tension cracks are filled as they appear.



Fig.32: Waste Rock Dump A



Fig.33: Waste Rock Dump B

b) Vegetation

There is no vegetation on the dump. The surrounding areas are however well vegetated with no evidence of negative effects arising from erosion.



Fig.34: Waste Rock Dump A



Fig.35: Waste Rock Dump B

c) Seepage

There are two monitoring boreholes on each waste rock dump to monitor the quality of groundwater to ascertain whether our operations are impacting on the groundwater resources. Monitoring results are presented in Table 20 above. WDA 1 and WDB 1 are controls.



Fig.36: Waste Rock Dump A Borehole



Fig.37: Waste Rock Dump B Borehole

Table 18: Groundwater quality – Waste Rock Dump A and B

MONTH	Well/ Borehole	pH	Cond	TSS	TDS	TCu	TFe	TMn	TCO	TPb
July										
Waste Rock Dump A	WDA01	6.54	187	21	94	<0.01	0.77	0.29	<0.01	0.09
	WDA02	6.73	270	21	137	<0.01	0.35	0.30	<0.01	<0.01
Waste Rock Dump B	WDB01	6.86	263	15	132	<0.01	0.20	<0.01	<0.01	<0.01
	WDB02	6.92	311	9	157	<0.01	0.10	<0.01	<0.01	<0.01
August										
Waste Rock Dump A	WDA01	6.78	398	14	198	<0.01	0.93	<0.01	0.10	0.33
	WDA02	6.72	406	9	203	<0.01	1.11	0.38	0.06	0.22

Waste Rock Dump B	WDB01	6.69	406	8	203	<0.01	1.00	<0.01	0.06	0.18
	WDB02	6.70	404	16	202	<0.01	1.13	0.18	0.10	0.21
September										
Waste Rock Dump A	WDA01	6.97	257	4	128	<0.01	0.35	0.38	0.01	<0.01
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	7.33	396	5	198	<0.01	0.50	1.11	<0.01	<0.01
	WDB02	5.67	66	20	35	<0.01	0.67	0.22	0.01	<0.01
October										
Waste Rock Dump A	WDA01	5.40	72	1	36	0.26	0.22	0.12	<0.01	<0.01
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	5.67	226	3	113	<0.01	0.28	<0.01	<0.01	<0.01
	WDB02	5.74	317	2	158	<0.01	<0.01	0.05	<0.01	<0.01
November										
Waste Rock Dump A	WDA01	7.48	1236	9	619	<0.01	0.51	0.21	<0.01	<0.01
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	7.45	1057	4	529	<0.01	1.58	0.18	<0.01	<0.01
	WDB02	7.42	1070	3	536	<0.01	0.87	0.11	<0.01	<0.01
December										
Waste Rock Dump A	WDA01	7.77	349	9	176	<0.01	4.94	0.10	0.12	0.02
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	7.84	740	15	371	0.21	8.57	0.20	0.06	<0.01
	WDB02	7.58	1404	14	703	<0.01	0.05	0.65	0.06	0.09
Statutory Limit		ND	ND	ND	ND	ND	ND	ND	ND	ND

Table 18: Cont.

MONTH		TCd	Hg	TAs	TCa	TMg	DSO ₄	BOD	COD	DO ₂
July										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	37.96	18.77	NR	6.8	10.02	6.1
	WDA02	<0.01	<0.01	<0.01	39.42	21.58	NR	7.4	13.4	6.4
Waste Rock Dump B	WDB01	<0.01	<0.01	<0.01	36.34	19.36	NR	8.5	17.2	6.2
	WDB02	<0.01	<0.01	<0.01	35.92	18.81	NR	7.2	10.24	6.4
August										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	37.17	22.58	NR	5.0	9.8	6.4
	WDA02	<0.01	<0.01	<0.01	37.70	21.34	NR	7.3	12.8	6.5
Waste Rock Dump B	WDB01	<0.01	<0.01	<0.01	41.34	24.95	NR	10.0	11.4	5.6
	WDB02	<0.01	<0.01	<0.01	38.76	23.25	NR	4.2	6.0	6.3
September										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	23.59	13.65	NR	8.8	12.5	6.1
	WDA02	<0.01	<0.01	<0.01	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	<0.01	<0.01	<0.01	44.99	19.33	NR	10.8	9.34	6.0
	WDB02	<0.01	<0.01	<0.01	0.95	2.71	NR	8.0	12.0	4.7
October										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	7.56	5.38	NR	8.3	8.6	6.2
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	<0.01	<0.01	<0.01	7.30	6.71	NR	7.32	9.34	5.8
	WDB02	<0.01	<0.01	<0.01	12.4	12.62	NR	7.0	10.0	4.3
November										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	38.96	14.61	NR	21.00	32.0	5.0
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR

Waste Rock Dump B	WDB01	<0.01	<0.01	<0.01	34.66	14.48	NR	14.00	23.4	5.8
	WDB02	<0.01	<0.01	<0.01	31.40	13.36	NR	15.20	25.2	5.8
December										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	9.06	7.70	NR	16.0	7.34	5.2
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	<0.01	<0.01	<0.01	63.92	13.50	NR	13.8	7.12	5.2
	WDB02	<0.01	<0.01	<0.01	44.45	19.74	NR	14.5	8.04	5.1
Statutory Limit		ND	ND	ND	ND	ND	ND	ND	ND	ND

Table 18: Cont.

MONTH		NO ₄	NO ₃	NH ₄	PO ₄	Cl	Ur	Temp	Turb	Color
July										
Waste Rock Dump A	WDA01	<0.01	0.33	<0.01	<0.01	8.10	<0.01	19.0	0.83	5.29
	WDA02	NR	0.17	<0.01	<0.01	9.17	<0.01	18.8	3.91	3.91
Waste Rock Dump B	WDB01	<0.01	0.27	<0.01	<0.01	9.56	<0.01	18.9	1.83	1.83
	WDB02	<0.01	4.32	<0.01	<0.01	9.58	<0.01	19.0	1.57	1.57
August										
Waste Rock Dump A	WDA01	<0.01	<0.21	<0.01	<0.01	8.26	<0.01	24.1	3.2	17.4
	WDA02	<0.01	<0.23	<0.01	<0.01	6.34	<0.01	24.0	0.34	11.2
Waste Rock Dump B	WDB01	<0.01	0.21	<0.01	<0.01	11.37	<0.01	23.9	0.48	12.2
	WDB02	<0.01	0.13	<0.01	<0.01	6.17	<0.01	24.0	2.83	14.80
September										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	<0.01	6.23	<0.01	20.2	1.04	4.13
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	<0.01	0.03	<0.01	<0.01	6.43	<0.01	20.2	1.01	2.40
	WDB02	<0.01	0.02	<0.01	<0.01	6.63	<0.01	20.3	0.84	33.2
October										
Waste Rock Dump A	WDA01	<0.01	<0.01	<0.01	<0.01	6.28	<0.01	21.7	1.64	3.07
	WDA02	NR	NR	NR	NR	NR	<0.01	NR	NR	NR
Waste Rock Dump B	WDB01	<0.01	0.03	<0.01	<0.01	5.41	<0.01	21.9	1.01	5.52
	WDB02	<0.01	0.02	<0.01	<0.01	6.42	<0.01	21.8	1.36	3.19
November										
Waste Rock Dump A	WDA01	<0.01	<0.22	<0.01	<0.01	14.28	<0.01	21.2	1.43	1.32
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	<0.01	0.23	<0.01	<0.01	24.16	<0.01	21.4	0.67	1.13
	WDB02	<0.01	1.52	<0.01	<0.01	18.63	<0.01	21.4	0.50	0.63
December										
Waste Rock Dump A	WDA01	<0.01	0.24	<0.01	<0.01	6.8	<0.01	19.7	0.79	2.23
	WDA02	NR	NR	NR	NR	NR	NR	NR	NR	NR
Waste Rock Dump B	WDB01	<0.01	0.21	<0.01	<0.01	10.23	<0.01	19.8	0.88	1.73
	WDB02	<0.01	0.23	<0.01	<0.01	11.42	<0.01	19.8	1.06	2.16
Statutory Limit		ND	ND	ND	ND	ND	ND	ND	ND	ND

NOTE

- ND mean not defined.

d) Access Restrictions to the Dumps

In order to prevent illegal entry by unauthorized persons, appropriate warning signage is displayed at various points around the dumps. Table 16 below details the quantities of waste rock generated and disposed at licensed Dumps A and B.



Fig.38: Waste Rock Dump A



Fig.39: Waste Rock Dump B

5.3.2 Quantities Disposed and Reclaimed

Both A and B Dumps continue to be reclaimed for production of aggregate for construction. Currently A is being reclaimed by Crushtek and Sensele while B is not being reclaimed.

Table 19: Waste rock

Month	Dump A			Dump B	
	Dumped	Reclaimed by Crushtek Ltd	Reclaimed by Zambia National Service (ZNS)	Dumped	Reclaimed by Ultra-Works Ltd
July	12,288	32,960	0	0	0
August	12,854	33,528	0	0	0
September	3,978	30,960	0	0	5,355
October	1,031	26,984	0	0	0
November	4,858	26,352	1,320	0	0
December	4,848	20,664	11,840	0	0
TOTAL	39,857	171,448	13,160	0	5,355

NOTE

- Unit of measure is tons.
- At 1 & 4 Shafts, all waste rock generated from the mining is taken to Waste Rock Dump A.

- At 3 Shaft, waste rock from Konkola Extension & Konkola Flats Mining Blocks is used for backfilling in the Post Pillar Cut and Fill method of mining.
- **13,160 tons** of waste rock was reclaimed by ZNS for surfacing a truck park yard and drive ways at Kasumbalesa Border Post
- **5,355 tons** of waste rock was reclaimed by Ultra-Works Ltd to construct a causeway for the diamond drilling works that Kobold Metals is doing around the Lubengele Tailings Dam.

PART 6: The Environmental Management (Licensing) Regulations, 2013

6. OZONE DEPLETING SUBSTANCES LICENCE

At Konkola Mine, ozone depleting substances are used in refrigeration and air conditioning equipment in office buildings, vehicles and at the hospital mortuary.

6.1 HANDLING AND STORAGE OF OZONE DEPLETING SUBSTANCES

Whenever an ODS using unit is being decommissioned or serviced, refrigerants are recovered. During the recovery process, refrigerants are transferred into a cylinder that is empty or that contains the same type of refrigerant. This is always carried out in ways that ensure ODS do not leak into the atmosphere. Only competent personnel are responsible for handling, storage, transportation and disposal of contaminated refrigerants. Tools are available to identify potential leakage points of refrigeration and air conditioning equipment. Hazard and safe working practices for installation, commissioning and handling of refrigerants are also in place. Table 25 below provides a summary of the status and usage of ODS at Konkola Mine.

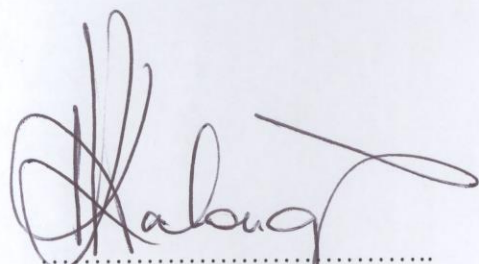
Table 20: Ozone depleting substances

Month	Ozone depleting substance	Quantity	Ozone Depleting Potential**	CFC Equivalent for the quarter	Sources of emission/area of usage
July	R-12	NIL	1.00	0	Air Conditioners and Refrigeration
	R-22	2kg	0.05	0	Air Conditioners and Refrigeration
	R-134a	NIL	0	0	Air Conditioners and Refrigeration
	R404	NIL	0	0	Air Conditioners and Refrigeration
	R410	3kg	0	0	Air Conditioners and Refrigeration
	R-407c	NIL	0	0	Air Conditioners and Refrigeration
August	R-12	NIL	1.00	0	Air Conditioners and Refrigeration
	R-22	1kg	0.05	0	Air Conditioners and Refrigeration
	R-134a	NIL	0	0	Air Conditioners and Refrigeration
	R404	NIL	0	0	Air Conditioners and Refrigeration
	R410	3kg	0	0	Air Conditioners and Refrigeration
	R-407c	NIL	0	0	Air Conditioners and Refrigeration
September	R-12	NIL	1.00	0	Air Conditioners and Refrigeration
	R-22	1kg	0.05	0	Air Conditioners and Refrigeration
	R-134a	NIL	0	0	Air Conditioners and Refrigeration
	R404	NIL	0	0	Air Conditioners and Refrigeration
	R410	2kg	0	0	Air Conditioners and Refrigeration
	R-407c	NIL	0	0	Air Conditioners and Refrigeration

October	R-12	NIL	1.00	0	Air Conditioners and Refrigeration
	R-22	1kg	0.05	0	Air Conditioners and Refrigeration
	R-134a	NIL	0	0	Air Conditioners and Refrigeration
	R404	NIL	0	0	Air Conditioners and Refrigeration
	R410	2kg	0	0	Air Conditioners and Refrigeration
	R-407c	NIL	0	0	Air Conditioners and Refrigeration
November	R-12	NIL	1.00	0	Air Conditioners and Refrigeration
	R-22	1kg	0.05	0	Air Conditioners and Refrigeration
	R-134a	1kg	0	0	Air Conditioners and Refrigeration
	R404	NIL	0	0	Air Conditioners and Refrigeration
	R410	1kg	0	0	Air Conditioners and Refrigeration
	R-407c	NIL	0	0	Air Conditioners and Refrigeration
December	R-12	NIL	1.00	0	Air Conditioners and Refrigeration
	R-22	2kg	0.05	0	Air Conditioners and Refrigeration
	R-134a	NIL	0	0	Air Conditioners and Refrigeration
	R404	NIL	0	0	Air Conditioners and Refrigeration
	R410	2kg	0	0	Air Conditioners and Refrigeration
	R-407c	NIL	0	0	Air Conditioners and Refrigeration
Total		22kg			

NOTE

- Unit of measure is in kg.



Katongo Kabwe
ENVIRONMENTAL COORDINATOR



Itamba Josepha
SHE MANAGER

Cc File